



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 65 **Report For 09:00 AM November 28, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,516,230.92	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Starting up stim pumps. RIH with DTS. Pump diverter.

Prior Operations: Pump diverter.

Planned Operations: Divert and stimulate zone 2

Well site Supervisors: Ted DeRocher Michael Moore

Tel No.: 775-830-7406 541-410-1795

Operations Summary for November 27, 2012

From	To	Elapsed	Code	Operations Description
0:00	9:00	9.00	134.000	INJ Running stim pump 1 over night at 35.5 Hz. WHP averaged 417 psi, booster pump flow averaged 600 gpm and ultrasonic flow averaged 115 gpm.
9:00	15:56	6.93	134.000	INJ Peterson on site inspecting generator. BMP onsite running DTS with centralizer and knuckle joint. Baker Hughes rep installing new filter switch on stim pump 2 VFD. Switched generator and stim pump1 tripped. Restarted both stim pumps at 16:56.
15:56	0:00	15.93	134.000	INJ Running both stim pumps and mixing diverter. Pumped TZIM pill 3 at 18:00, TZIM pill 4 at 19:20 and TZIM pill 5 at 20:56. Increase stim pumps to 45.6 and 43.7 Hz. 1507psi WHP and 255gpm going downhole.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION

Activity Comments

Max. well head pressure reached today: 1512 psi
 Max. flow through pumps before bypass: 891 gpm
 Max. flow down hole: 366 gpm
 Volume pumped down hole today: 226,749 gallons
 Total injected volume: 7,580,205 gallons
 NN18 water level: 562.0 ft. below top of casing